

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010


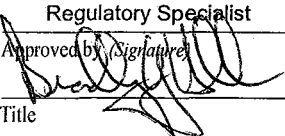
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. 20G0005609
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name UTE
2. Name of Operator Newfield Production Company		7. If Unit or CA Agreement, Name and No. NA
3a. Address Route #3 Box 3630, Myton UT 84052	3b. Phone No. (include area code) (435) 646-3721	8. Lease Name and Well No. Ute Tribal 14-6-5-2E
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface SE/SW (LOT #5) 653' FSL 2068' FWL 601251X -109.81257 At proposed prod. zone 44366044		9. API Well No. 43047-40583
10. Field and Pool, or Exploratory Undesignated		11. Sec., T. R. M. or Blk. and Survey or Area Sec. 6, T5S R2E
14. Distance in miles and direction from nearest town or post office* Approximately 25.9 miles southeast of Myton, UT		12. County or Parish Uintah
15. Distance from proposed* location to nearest property or lease line, ft. Approx. NA' f/lse, NA' f/unit (Also to nearest drig. unit line, if any)		13. State UT
16. No. of acres in lease NA		17. Spacing Unit dedicated to this well 40 Acres
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. NA		20. BLM/BIA Bond No. on file WYB000493
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4849' GL		22. Approximate date work will start* 3rd Qtr - 2009
		23. Estimated duration (7) days from SPUD to rig release

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature 	Name (Printed/Typed) Mandie Crozier	Date 2/1/09
Title Regulatory Specialist		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 02-24-09
Title Office	ENVIRONMENTAL MANAGER	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

Federal Approval of this
Action is Necessary

RECEIVED

FEB 19 2009

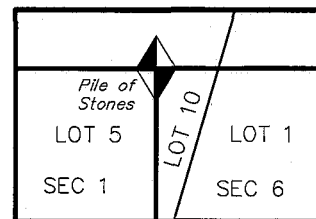
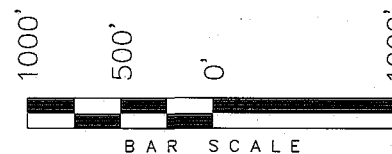
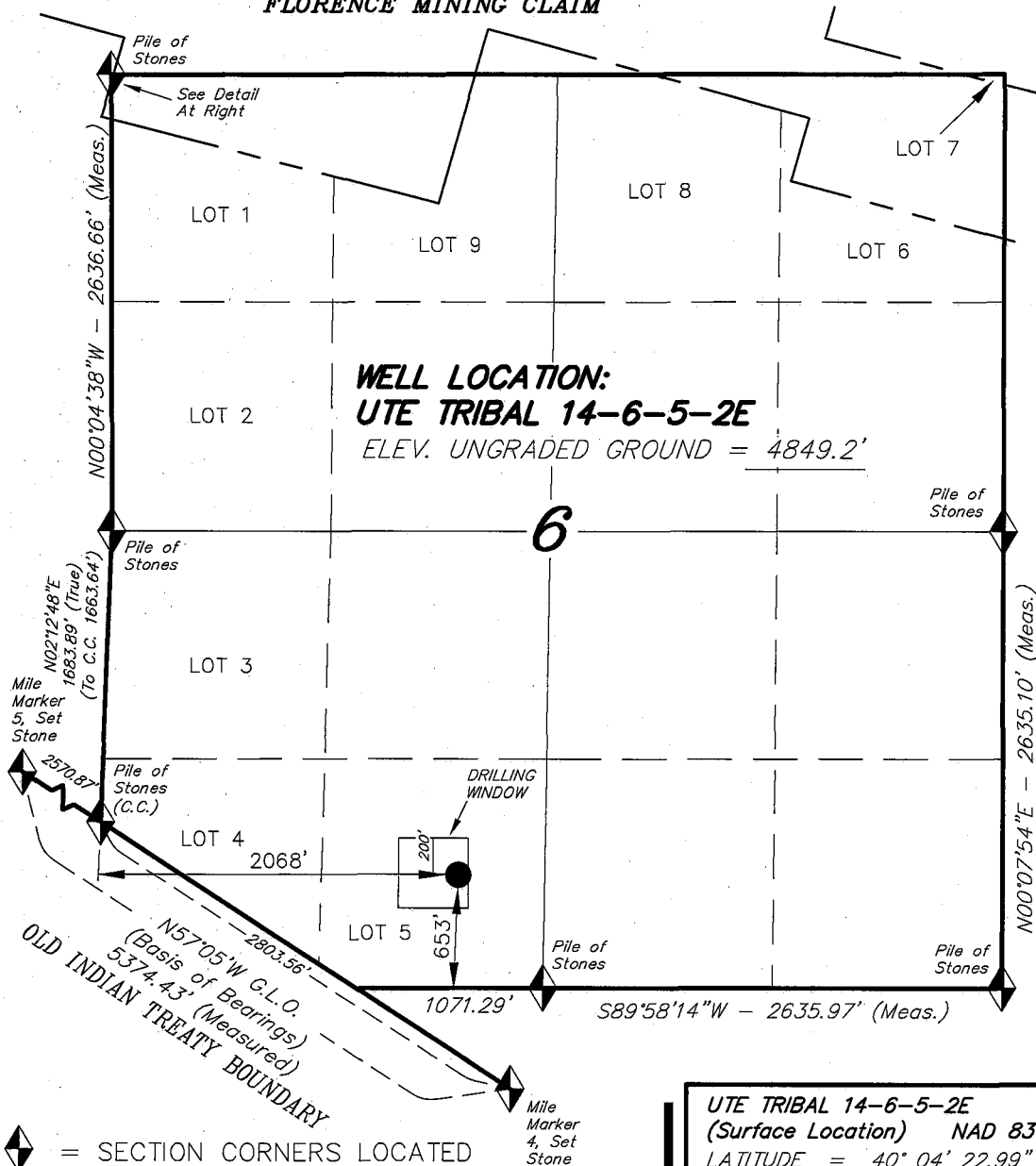
DIV. OF OIL, GAS & MINING

T5S, R2E, U.S.B.&M.

FLORENCE MINING CLAIM

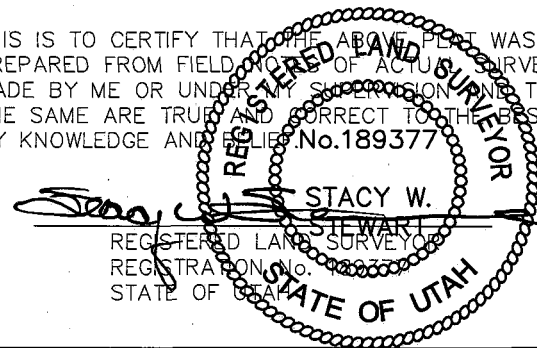
NEWFIELD PRODUCTION COMPANY

WELL LOCATION, UTE TRIBAL
14-6-5-2E, LOCATED AS SHOWN IN
THE SE 1/4 SW 1/4 (LOT 5) OF
SECTION 6, T5S, R2E, U.S.B.&M. UNITAH
COUNTY, UTAH.



Detail
No Scale

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF.



TRI STATE LAND SURVEYING & CONSULTING

180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

DATE SURVEYED: 08-21-08	SURVEYED BY: C.M.
DATE DRAWN: 09-02-08	DRAWN BY: F.T.M.
REVISED:	SCALE: 1" = 1000'

UTE TRIBAL 14-6-5-2E
(Surface Location) NAD 83
LATITUDE = 40° 04' 22.99"
LONGITUDE = 109° 48' 48.28"

NEWFIELD PRODUCTION COMPANY
UTE TRIBAL 14-6-5-2E
SE/SW (LOT #5) SECTION 6, T5S, R2E
UINTAH COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. **GEOLOGIC SURFACE FORMATION:**

Uinta formation of Upper Eocene Age

2. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

Uinta	0' – 1540'
Green River	1540'
Wasatch	6180'
Base of Moderately Saline Ground Water @ 4600'	

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**

Green River Formation 1540' – 6180' – Oil

4. **PROPOSED CASING PROGRAM**

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

5. **MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP). See Exhibit "C".

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

8. **TESTING, LOGGING AND CORING PROGRAMS:**

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous drilling in the area at this depth. Maximum anticipated

bottomhole pressure will approximately equal total depth in feet multiplied by a 0.433 psi/foot gradient

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

**NEWFIELD PRODUCTION COMPANY
UTE TRIBAL 14-6-5-2E
SE/SW (LOT #5) SECTION 6, T5S, R2E
UINTAH COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site Ute Tribal 14-6-5-2E located in the SE 1/4 SW 1/4 Section 6, T5S, R2E, Uintah County, Utah:

Proceed in a southeasterly direction out of Myton, approximately 16.9 miles to the junction of this road and an existing road to the northeast; proceed northeasterly approximately 1.6 miles to it's junction with an existing road to the north; proceed northeasterly approximately 4.6 miles to it's junction with an existing road to the northwest; proceed in a northeasterly directional approximately 2.4 miles to it's junction with an existing road to the southeast; proceed in a southeasterly direction 0.5 miles to it's junction with the beginning of proposed access road; proceed in a southeasterly direction along the proposed access road approximately 2,250' to the proposed well location.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road. Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP)

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

All permanent surface equipment will be painted Carlsbad Canyon.
Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Newfield Production will transport water by truck for drilling purposes from the following water sources:

Johnson Water District
Water Right : 43-7478

Neil Moon Pond
Water Right: 43-11787

Maurice Harvey Pond
Water Right: 47-1358

Newfield Collector Well

Water Right: 41-3530 (A30414DV, contracted with the Duchesne County Conservancy District).

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP). See Exhibit "A".

6. **SOURCE OF CONSTRUCTION MATERIALS**

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

7. **METHODS FOR HANDLING WASTE DISPOSAL**

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

8. **ANCILLARY FACILITIES**

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

9. **WELL SITE LAYOUT**

See attached Location Layout Diagram.

10. **PLANS FOR RESTORATION OF SURFACE**

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

11. **SURFACE OWNERSHIP** – Ute Tribe (Proposed location and access road leading to).

12. **OTHER ADDITIONAL INFORMATION**

The Archaeological Resource Survey and Paleontological Resource Survey for this area are attached. MOAC Report #07-282f, 8/7/08. Paleontological Resource Survey prepared by, SWCA, 11/8/08. See attached report cover pages, Exhibit "D".

Newfield Production Company requests 2,250' of disturbed area be granted to allow for construction of the planned access road. **Refer to Topographic Map "B".** A permanent width of 30' and a running surface of 18' is proposed for the planned access road. The construction phase of the planned access road will last approximately (5) days. The planned access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%. There will be no culverts required along this access road. There will be barrow ditches and turnouts as needed along this road. There are no fences encountered along this proposed road. There will be no new gates or cattle guards required. All construction material for this access road will be borrowed material accumulated during construction of the access road.

Newfield Production Company requests 430' of disturbed area be granted to allow for construction of the proposed surface gas lines. It is proposed that the disturbed area will temporarily be 50' wide to allow for construction of a 10" or smaller gas gathering line, and a 3" poly fuel gas line and 30' wide upon completion of the proposed gas lines. Both lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."** For a ROW plan of development, please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

Water Disposal

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E), State of Utah approved surface disposal facilities, or Federally approved surface disposal facilities.

Threatened, Endangered, And Other Sensitive Species

Burrowing Owl: Due to the proximity of the location to active prairie dog towns, there is the potential to encounter nesting burrowing owls between April 1 and August 15. If new construction or surface disturbing activities are scheduled between April 1 and August 15, pre-construction surveys will be conducted to detect the presence of nesting burrowing owls within 0.5 mile of any new construction or surface disturbing activity (see Vernal BLM Field Office Protocol). No new construction or surface disturbing activities will be allowed between April 1 and August 15 within a 0.5 mile radius of any active burrowing owl nest.

Reserve Pit Liner

A 16 mil liner with felt is required. Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

Location and Reserve Pit Reclamation

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

The following seed mixture will be used on the topsoil stockpile, to the recontoured surface of the reserve pit, and for final reclamation: (All poundages are in pure live seed)

Squirrel Tail	<i>Elymus Elymoides</i>	6 lbs/acre
Siberian Wheatgrass	<i>Agropyron Fragile</i>	2 lbs/acre
Gardner Saltbush	<i>Atriplex Gardneri</i>	1 lbs/acre
Shadscale	<i>Atriplex Confertifolia</i>	1 lbs/acre
Fourwing Saltbush	<i>Atriplex Canescens</i>	1 lbs/acre
Scarlet Globemallow	<i>Sphaeralcea Conccinea</i>	0.20 lbs/acre
Forage Kochia	<i>Kochia Prostrata</i>	0.20 lbs/acre

Details of the On-Site Inspection

The proposed Ute Tribal 14-6-5-2E was onsited on 11/10/08. The following were present; Kevan Stevens (Newfield Production), Dave Allred (Newfield Production), Tim Eaton (Newfield Production), Audi Apawoo (Ute Tribe), Bucky Sukacacu (Bureau of Indian Affairs), Wendel Bruce (Bureau of Land Management), Cory Miller (Tri-State Land Surveying and Consulting), Brian O'hearn (S.W.C.A), Margaret Imhof (S.W.C.A), and Keith Montgomery (Montgomery Archaeological Consultants). Weather conditions were clear and ground cover was 100% open.

LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Dave Allred
Address: Route #3 Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

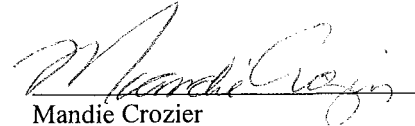
Certification

Please be advised that NEWFIELD PRODUCTION COMPANY is considered to be the operator of well #14-6-5-2E at surface, SE/SW Section 6, Township 5S, Range 2E: Uintah County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by, Federal Bond #WYB000493.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

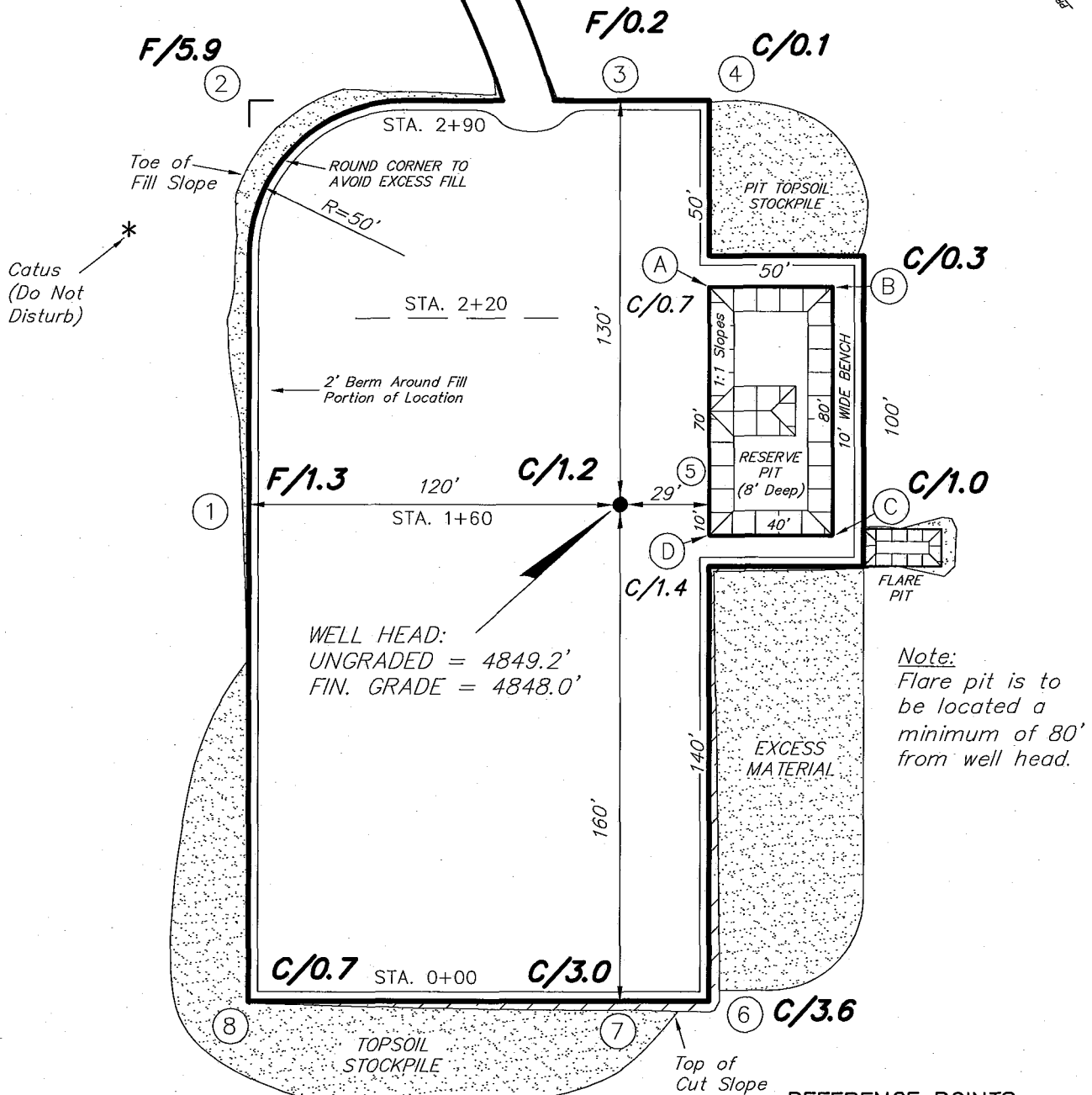
2/11/09

Date



Mandie Crozier
Regulatory Specialist
Newfield Production Company

Section 6, T5S, R2E, U.S.B.&M.

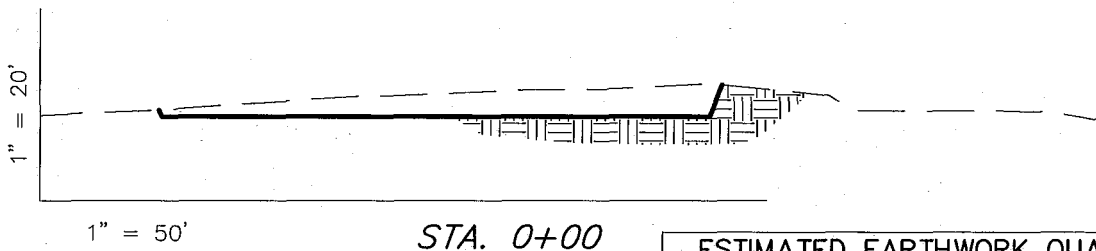
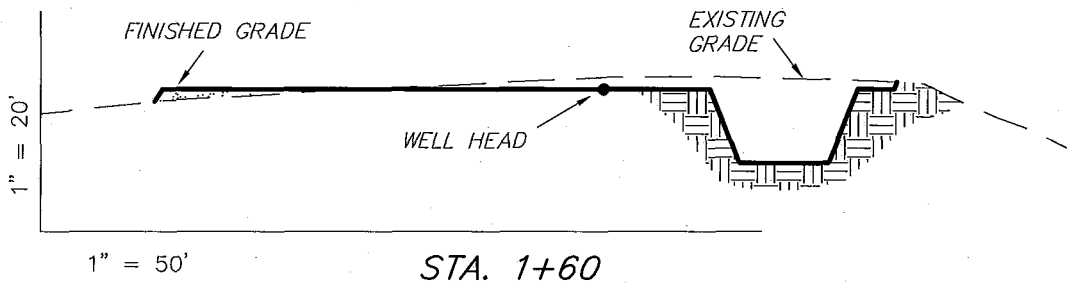
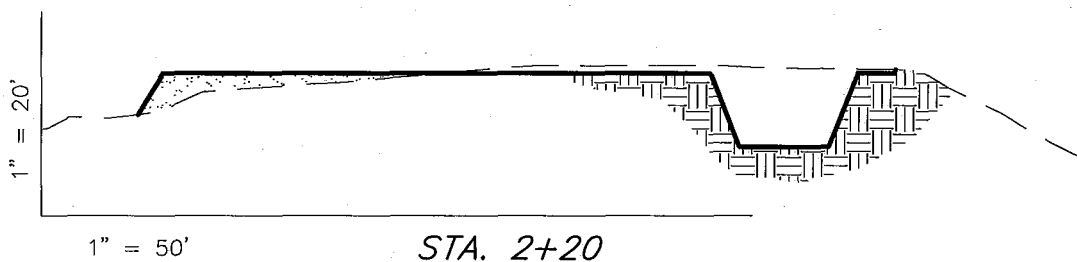
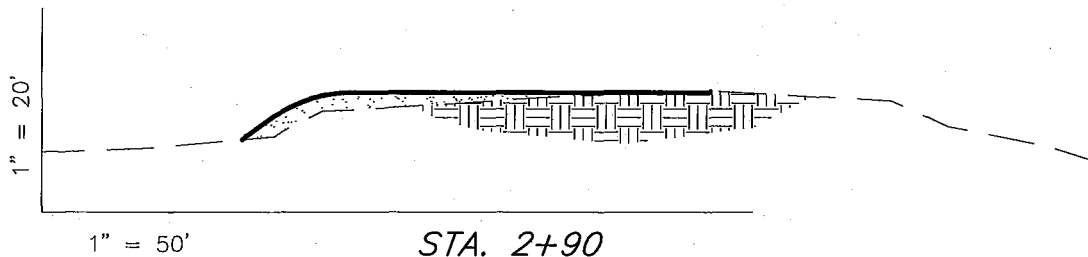


170' NORTHWEST = 4842.2'
220' NORTHWEST = 4842.8'
210' SOUTHWEST = 4852.1'
260' SOUTHWEST = 4854.4'

180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY

CROSS SECTIONS UTE TRIBAL 14-6-5-2E



NOTE:
UNLESS OTHERWISE NOTED
CUT SLOPES ARE AT 1:1
FILL SLOPES ARE AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards)

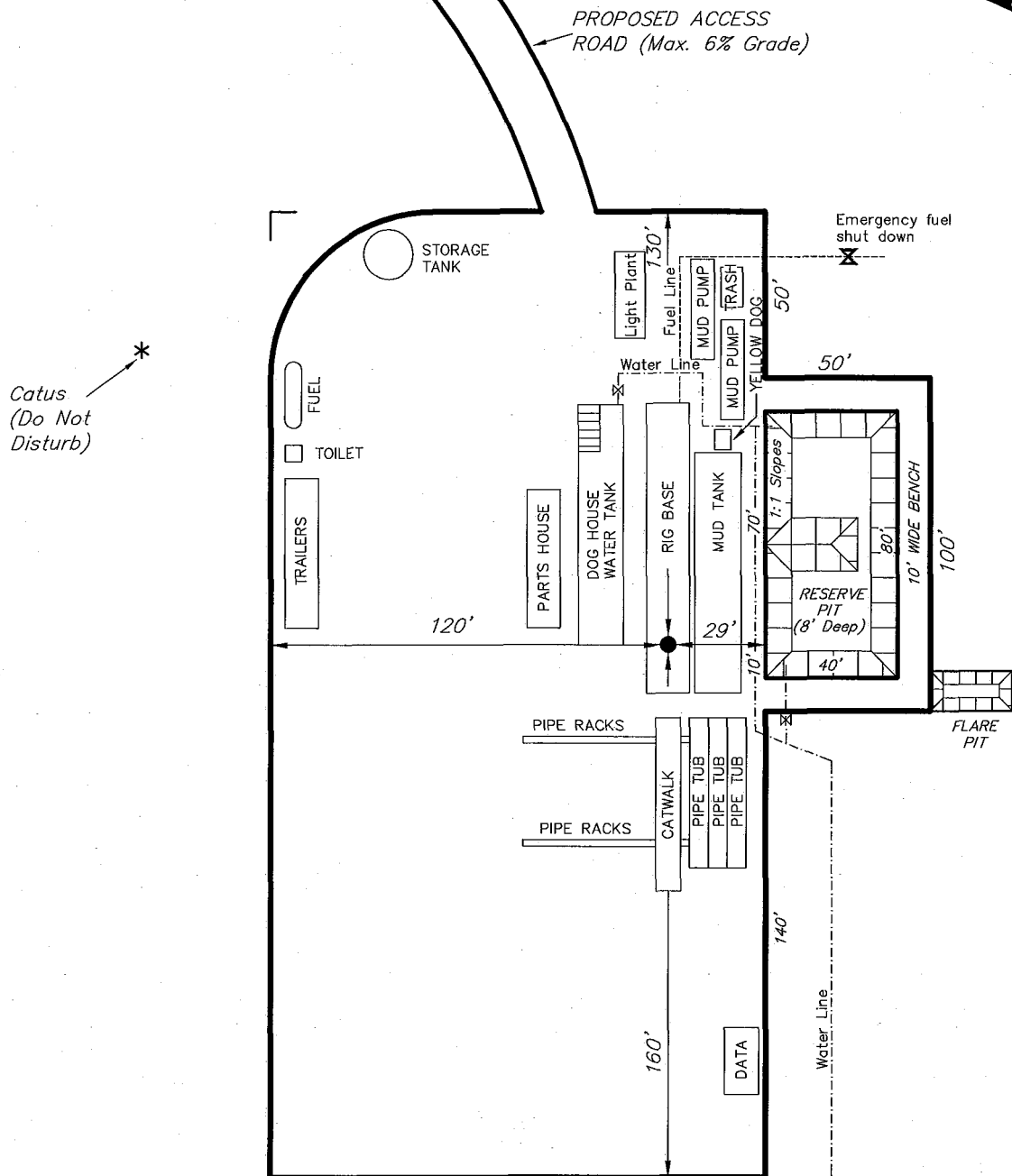
ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	1,000	1,000	Topsoil is not Included in Pad Cut	0
PIT	640	0		640
TOTALS	1,640	1,000	930	640

SURVEYED BY: C.M.	DATE SURVEYED: 08-21-08
DRAWN BY: F.T.M.	DATE DRAWN: 09-02-08
SCALE: 1" = 50'	REVISED:

Tri State
Land Surveying, Inc.
(435) 781-2501
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY

TYPICAL RIG LAYOUT UTE TRIBAL 14-6-5-2E



SURVEYED BY: C.M.	DATE SURVEYED: 08-21-08
DRAWN BY: F.T.M.	DATE DRAWN: 09-02-08
SCALE: 1" = 50'	REVISED:

Tri State
Land Surveying, Inc.
(435) 781-2501
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

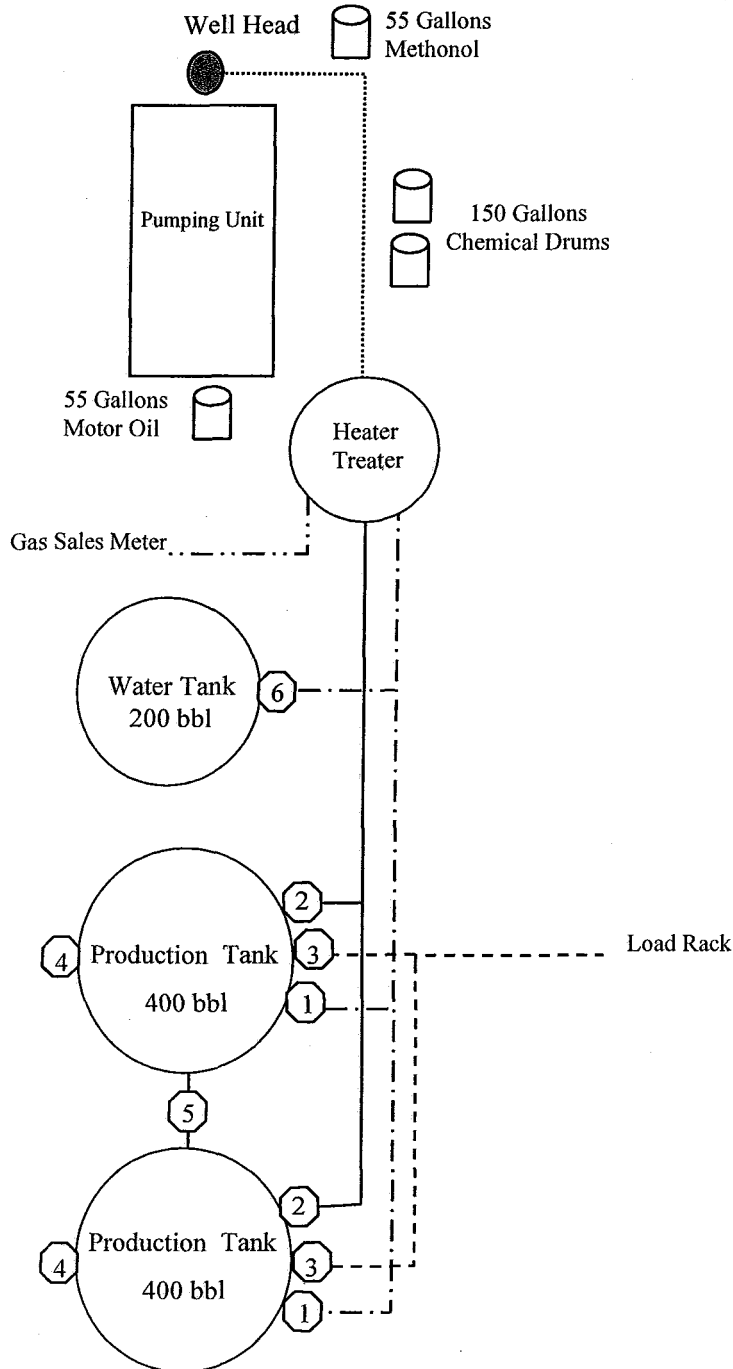
Newfield Production Company Proposed Site Facility Diagram

Ute Tribal 14-6-5-2E

SE/SW (Lot #5) Sec. 6, T5S, R2E

Uintah County, Utah

2OG0005609



Legend

Emulsion Line
Load Rack	-----
Water Line	-----
Gas Sales
Oil Line	-----

Production Phase:

- 1) Valves 1, 3, and 4 sealed closed
- 2) Valves 2, 5, and 6 sealed open

Sales Phase:

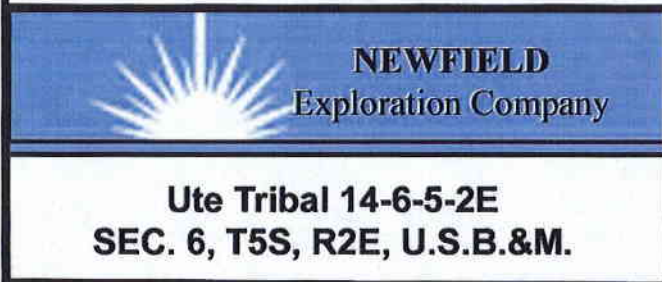
- 1) Valves 1, 2, 4, 5, and 6 sealed closed
- 2) Valve 3 open

Draining Phase:

- 1) Valves 1 and 6 open

Diked Section



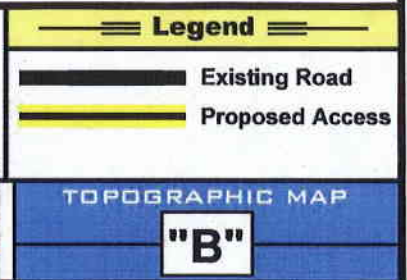


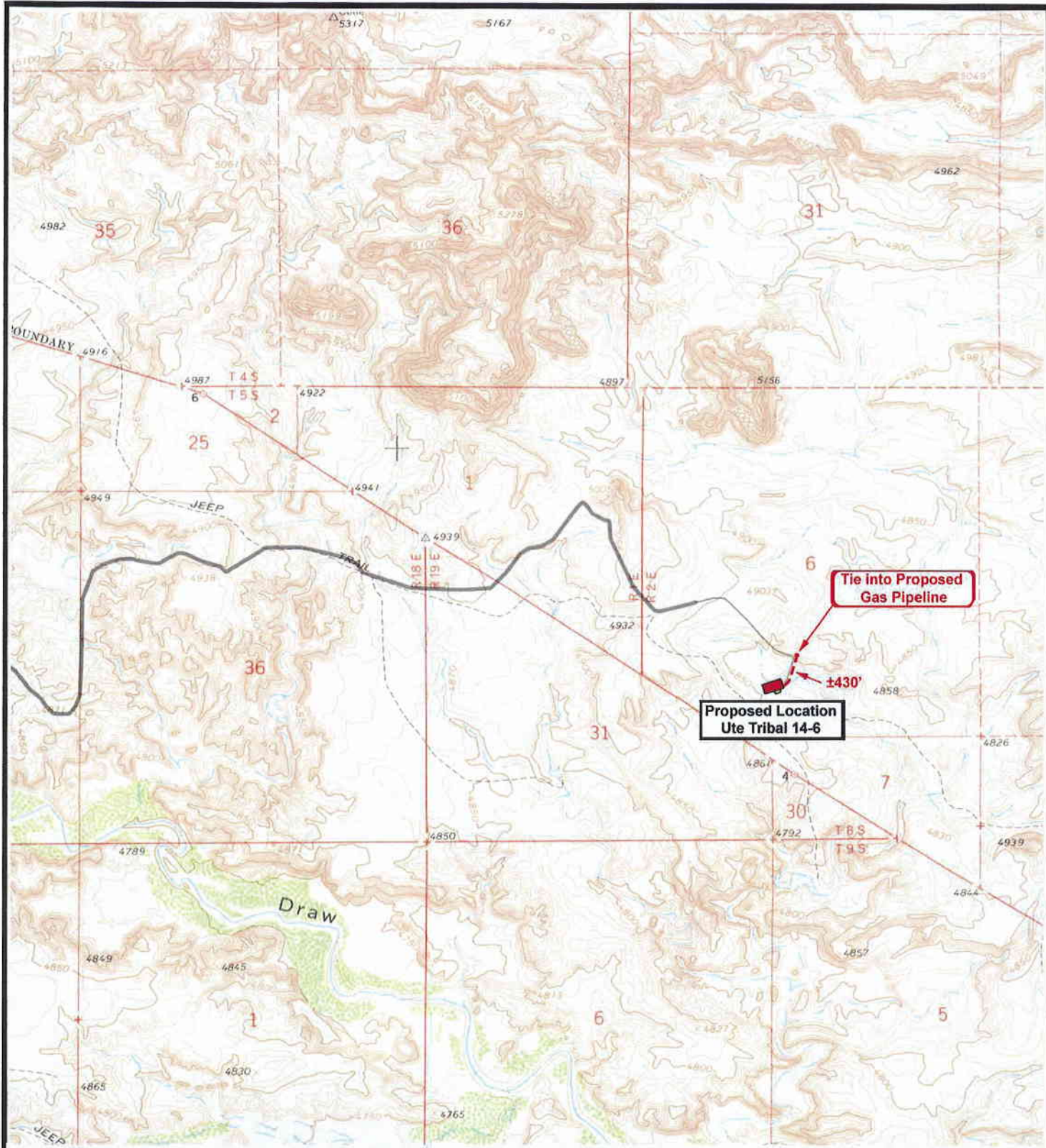
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Proposed Access

TOPOGRAPHIC MAP

"A"







NEWFIELD
Exploration Company


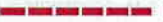
Ute Tribal 14-6-5-2E
SEC. 6, T5S, R2E, U.S.B.&M.



Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

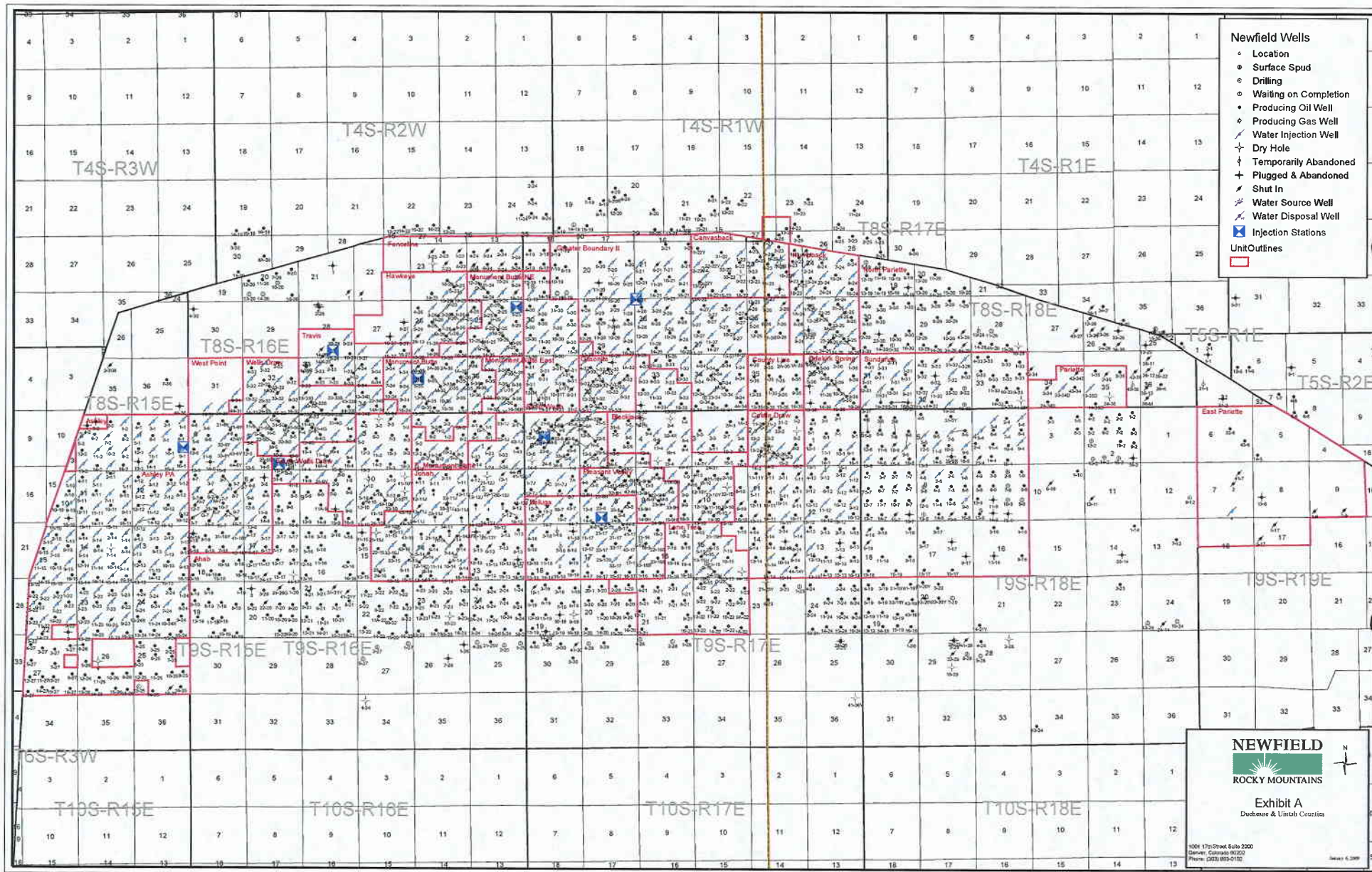
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DRAWN BY: JAS
DATE: 10-22-2008

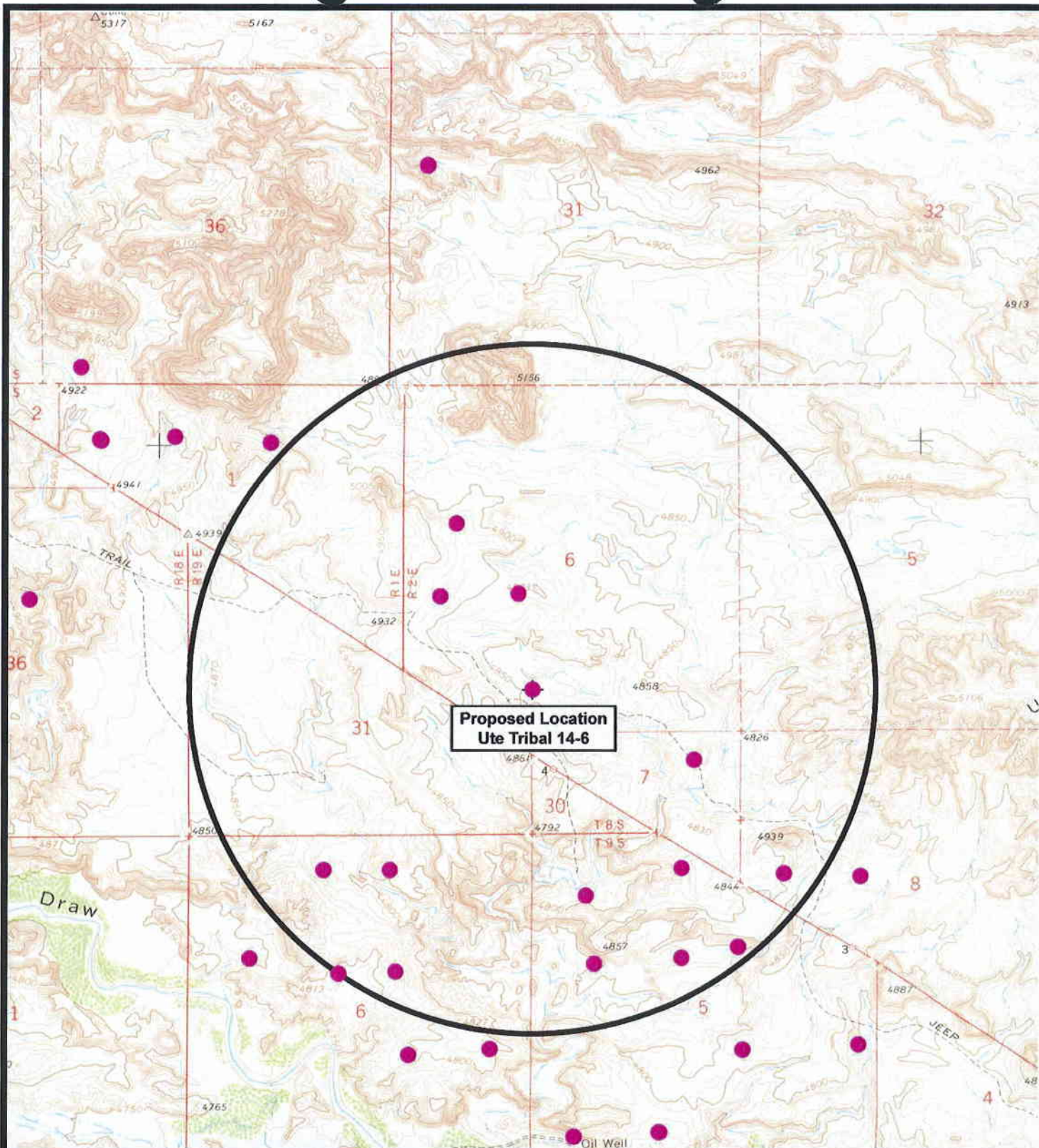
Legend


-  Roads
-  Proposed Gas Line

TOPOGRAPHIC MAP

"C"







NEWFIELD
Exploration Company

Ute Tribal 14-6-5-2E
SEC. 6, T5S, R2E, U.S.B.&M.





Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'

DRAWN BY: JAS

DATE: 10-22-2008

Legend

● Location

○ One-Mile Radius

Exhibit "B"

2-M SYSTEM

Blowout Prevention Equipment Systems

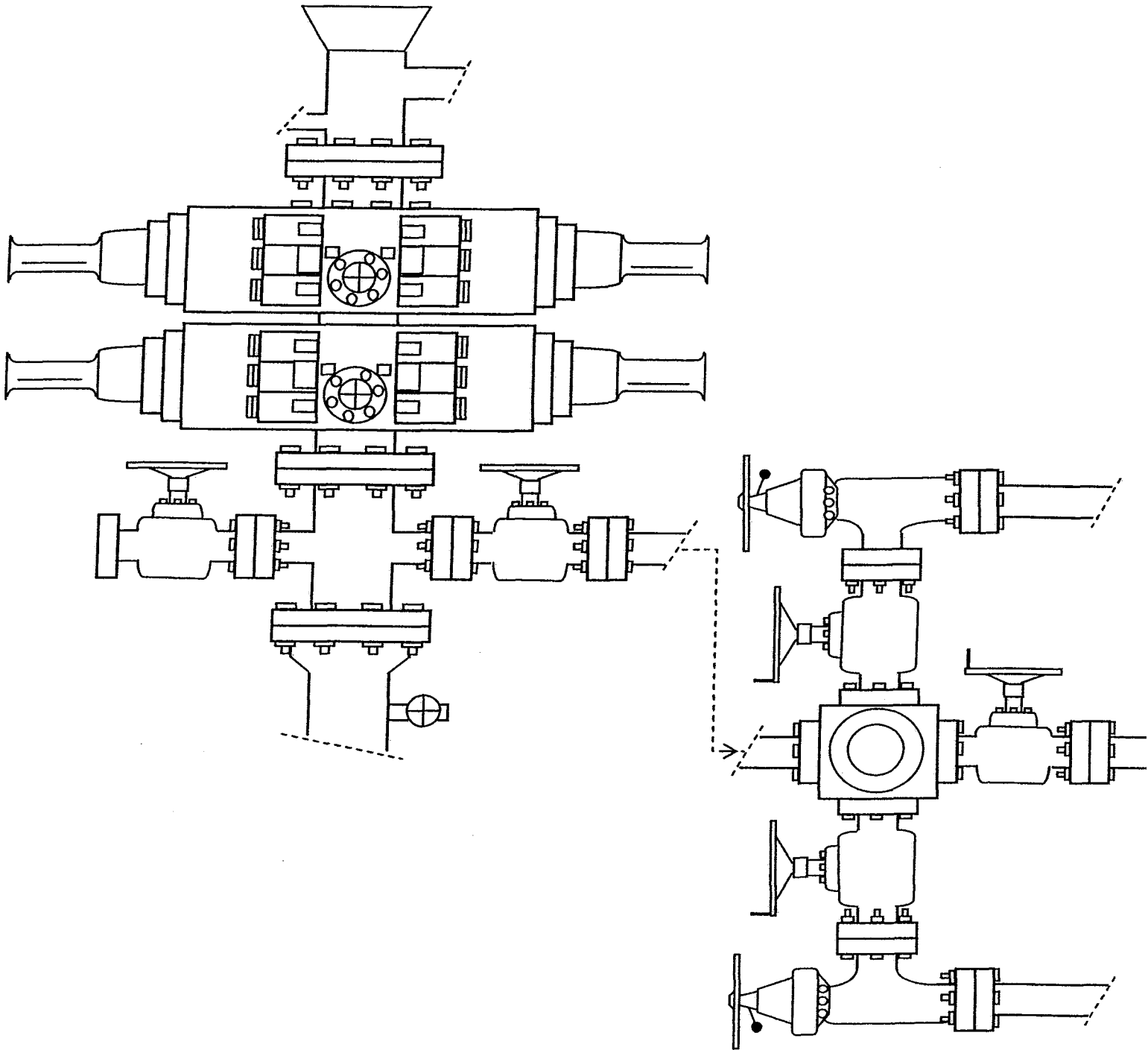


EXHIBIT C

Exhibit "D"
1 of 2

CLASS I REVIEW OF NEWFIELD EXPLORATION'S
ELEVEN WELL LOCATIONS: UTE TRIBAL
3-30-4-1, 4-30-4-1E, 9-35-4-1, 10-35-4-1E, 1-1-5-1
9-1-5-1, 7-6-5-2, 10-6-5-2, 14-6-5-2, 3-8-5-2 AND 16-8-5-2
UINTAH COUNTY, UTAH

By:

Jacki A. Montgomery

Prepared For:

Ute Indian Tribe
Uintah and Ouray Agency

Prepared Under Contract With:

Newfield Exploration Company
Rt. 3 Box 3630
Myton, Utah 84052

Prepared By:

Montgomery Archaeological Consultants, Inc.
P.O. Box 219
Moab, Utah 84532

MOAC Report No. 07-282h

December 8, 2008

United States Department of Interior (FLPMA)
Permit No. 08-UT-60122

State of Utah Antiquities Project (Survey)
Permit No. U-07-MQ-0401i Part 2 of 3

Ute Tribal Permit No. A08-363

**Paleontological Assessment Preliminary Report for Newfield Well 14-6-5S-2E and
Associated Infrastructure**

Prepared for

Newfield Exploration Company
10530 South County Road #33
Duchesne County, Utah 84052

and

Ute Indian Tribe
Energy and Minerals Department
P.O. Box 70
988 S. 7500 E., Annex Building
Fort Duchesne, UT 84026

Prepared by:

Margaret Imhof, M.S. and Paul C. Murphey, Ph.D.

SWCA Environmental Consultants
2028 West 500 North
Vernal, UT 84078-2645
Phone: 435.789.9388
Fax: 435.789.9385
www.swca.com

November 8, 2008

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 02/19/2009

API NO. ASSIGNED: 43-047-40583

WELL NAME: UTE TRIBAL 14-6-5-2E

OPERATOR: NEWFIELD PRODUCTION (N2695)

CONTACT: MANDIE CROZIER

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:

SESW 06 050S 020E

SURFACE: 0653 FSL 2068 FWL

BOTTOM: 0653 FSL 2068 FWL

COUNTY: UINTAH

LATITUDE: 40.07551 LONGITUDE: -109.81257

UTM SURF EASTINGS: 601251 NORTHINGS: 4436604

FIELD NAME: UNDESIGNATED (2)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 2 - Indian

LEASE NUMBER: 20G0005609

SURFACE OWNER: 2 - Indian

PROPOSED FORMATION: GRRV

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

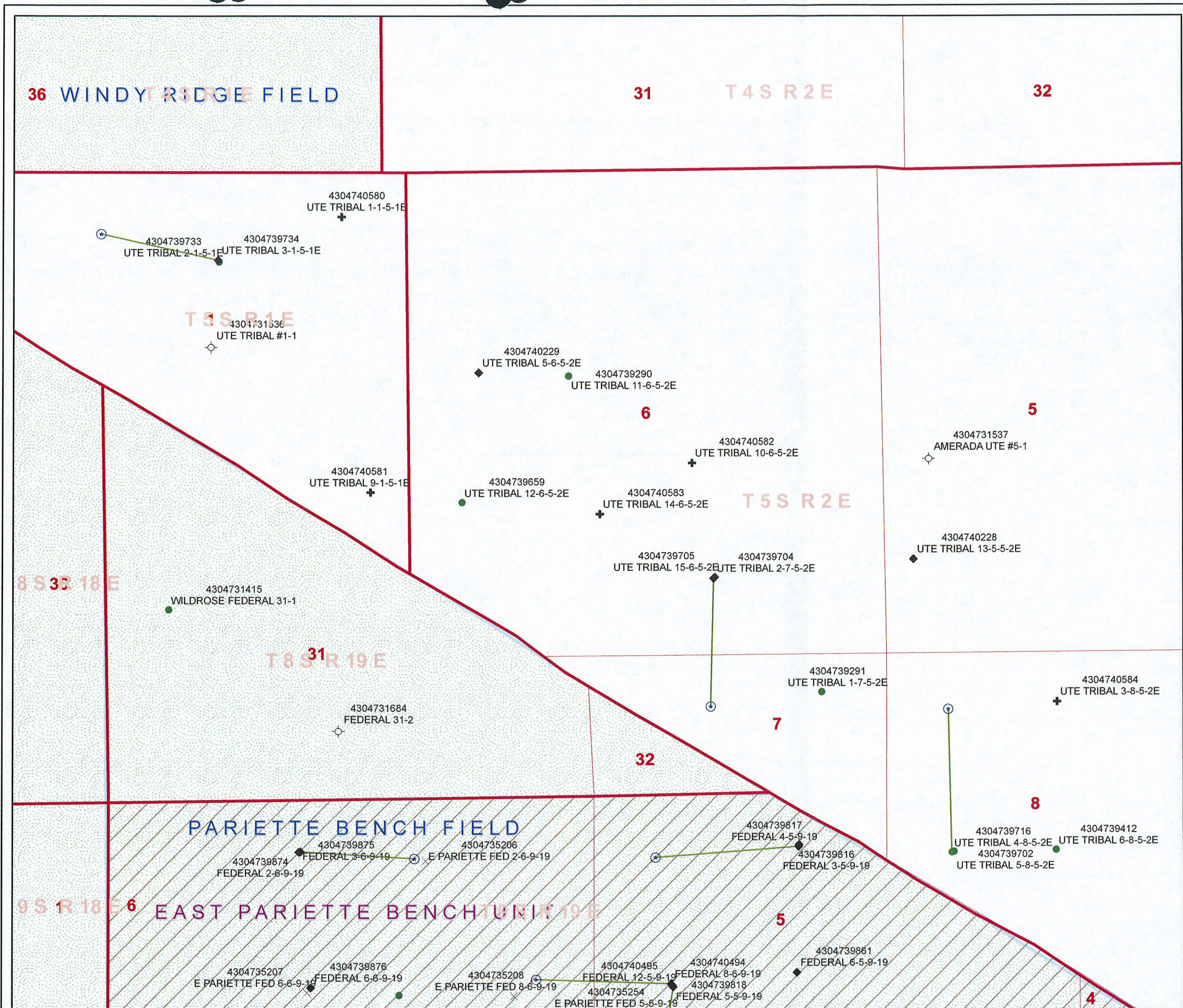
☒ Plat
☒ Bond: Fed[] Ind[2] Sta[] Fee[]
(No. WYB000493)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 43-7478)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

___ R649-2-3.
Unit: ___
☒ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
___ R649-3-3. Exception
___ Drilling Unit
Board Cause No: ___
Eff Date: ___
Siting: ___
___ R649-3-11. Directional Drill

COMMENTS: See Separate File

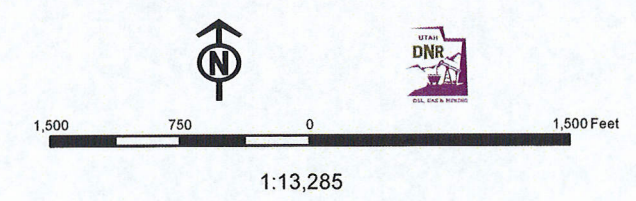
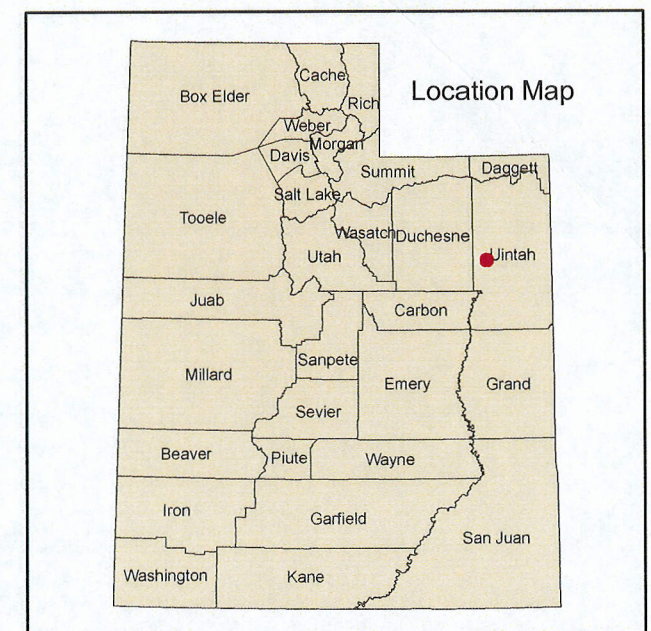
STIPULATIONS: 1- Federal Approval
2- Spacing Study



API Number: 4304740583
Well Name: UTE TRIBAL 14-6-5-2E
Township 05.0 S Range 02.0 E Section 06
Meridian: UBM
Operator: NEWFIELD PRODUCTION COMPANY

Map Prepared:
Map Produced by Diana Mason

- | | |
|---------------|---------------------------|
| Units | Wells Query Events |
| STATUS | ✕ <all other values> |
| ACTIVE | GIS_STAT_TYPE |
| EXPLORATORY | ◼ <Null> |
| GAS STORAGE | ◆ APD |
| NF PP OIL | ⊙ DRL |
| NF SECONDARY | ⚡ GI |
| PI OIL | ⚡ GS |
| PP GAS | ✕ LA |
| PP GEOTHERML | ⊕ NEW |
| PP OIL | ⚠ OPS |
| SECONDARY | ⊙ PA |
| TERMINATED | ⚡ PGW |
| Fields | ● POW |
| STATUS | ⊙ RET |
| ACTIVE | ⚡ SGW |
| COMBINED | ⚡ SOW |
| Sections | ⚡ TA |
| Township | ○ TW |
| | ⚡ WD |
| | ⚡ WI |
| | ● WS |





JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

February 24, 2009

Newfield Production Company
Rt. 3, Box 3630
Myton, UT 84052

Re: Ute Tribal 14-6-5-2E Well, 653' FSL, 2068' FWL, SE SW, Sec. 6, T. 5 South, R. 2 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-40583.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office



Operator: Newfield Production Company
Well Name & Number Ute Tribal 14-6-5-2E
API Number: 43-047-40583
Lease: 2OG0005609

Location: SE SW Sec. 6 T. 5 South R. 2 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

NEWFIELD



Route #3 Box 3630
Myton, Utah 84052
(435) 646-4825, FAX: (435) 646-3031

May 18, 2009

Bureau of Land Management
Attn: James Herford
170 South 500 East
Vernal, Utah 84078-2799

RE: Application for Permit to Drill

Ute Tribal 9-35-4-1E 43-047-40506

Ute Tribal 14-6-5-2E 43-047-40583

Ute Tribal 1-1-5-1E 43-047-40580

Dear James:

5S 2E 6

Enclose find the revised cut sheets for the above mentioned APD's which have already been submitted for approval. The revisions were made due to recommendations made by the US Fish and Wildlife to minimize the proposed disturbed area for the location. The remainder of the APD's will remain the same as originally permitted. If you have any questions, feel free to give either Tim Eaton or myself a call.

Sincerely,

A handwritten signature in cursive script that reads "Mandie Crozier".

Mandie Crozier
Regulatory Specialist

mc
enclosures

cc: Ute Tribe, Energy and Minerals Department
Bureau of Indian Affairs
State of Utah, DOGM

RECEIVED

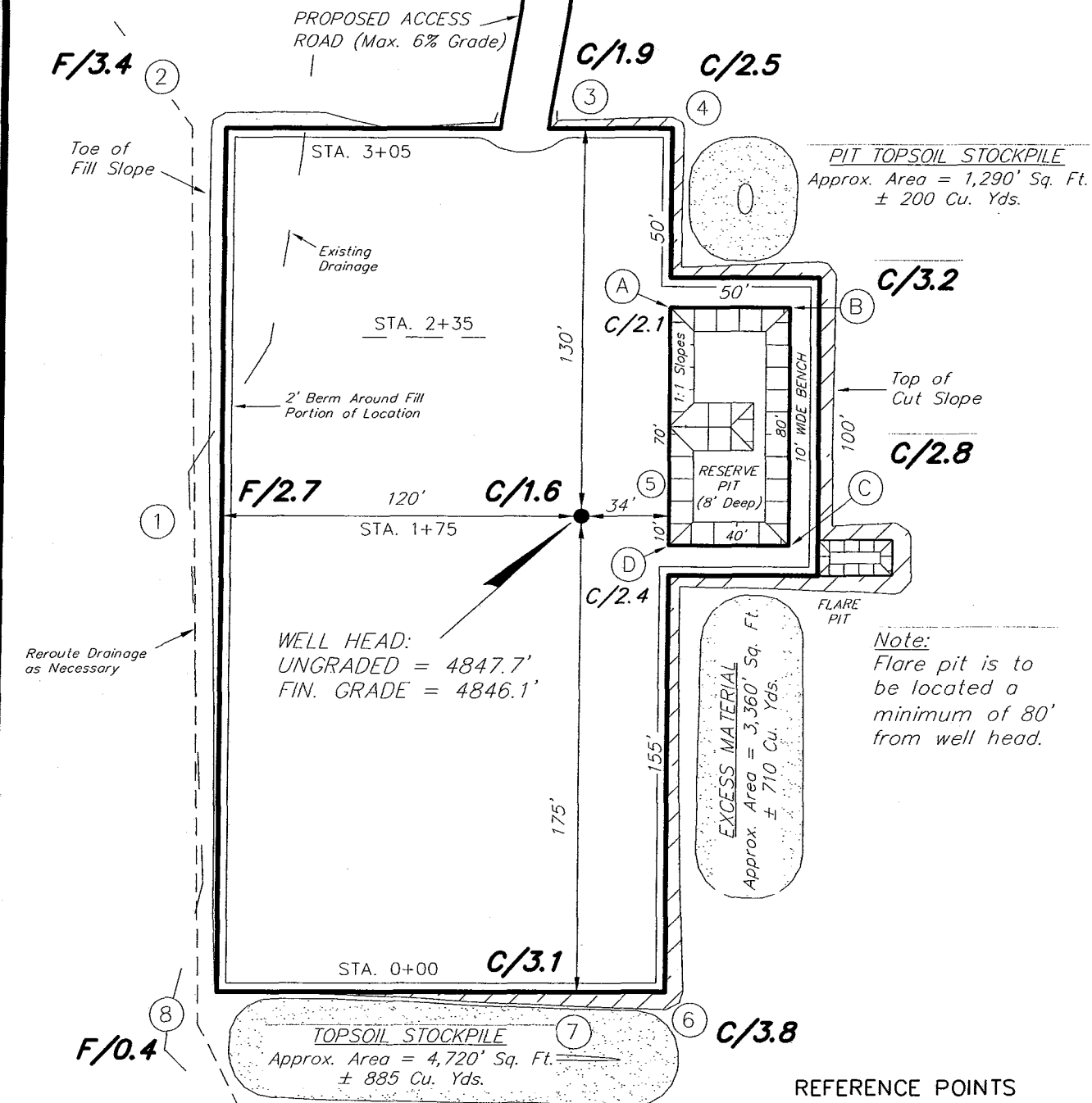
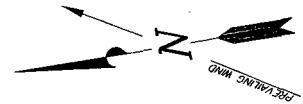
MAY 19 2009

DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY

UTE TRIBAL 14-6-5-2

Section 6, T5S, R2E, U.S.B.&M.



NOTE:
The topsoil, excess material & temporary cuttings stockpile areas are calculated as being mounds containing 1,735 cubic yards of dirt (a 10% fluff factor is included). The mound areas are calculated with push slopes of 1.5:1 & fall slopes of 1.5:1.

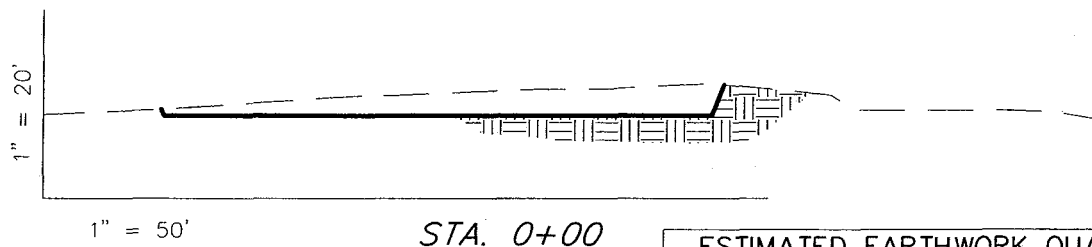
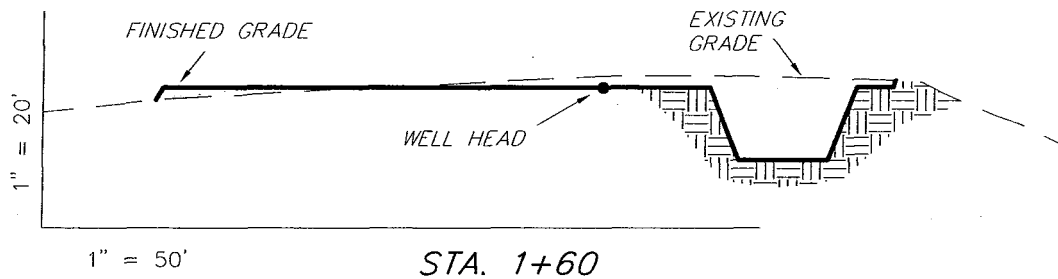
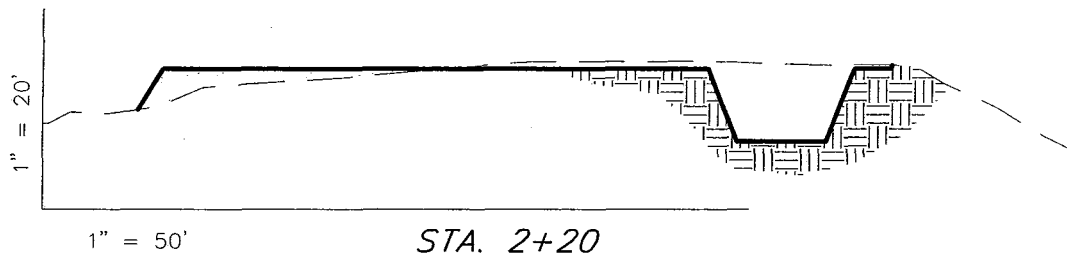
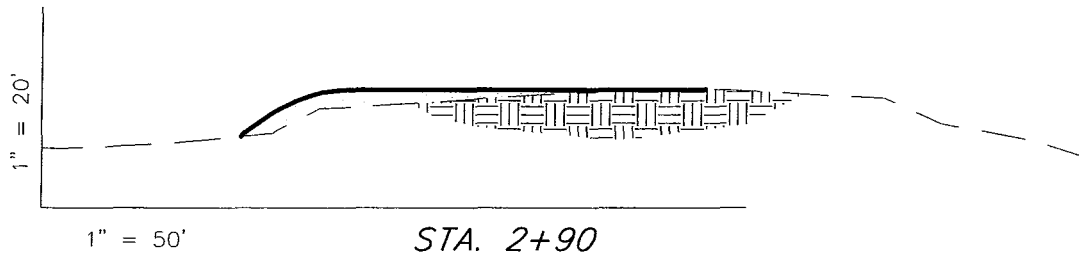
REFERENCE POINTS

210' WESTERLY - 4850.5'
260' WESTERLY - 4852.2'
170' NORTHERLY - 4843.5'
220' NORTHERLY - 4844.1'

SURVEYED BY: C.M.	DATE SURVEYED: 04-28-09
DRAWN BY: M.W.	DATE DRAWN: 04-29-09
SCALE: 1" = 50'	REVISED: M.W. 05-01-09

Tri State
Land Surveying, Inc.
(435) 781-2501
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY
CROSS SECTIONS
UTE TRIBAL 14-6-5-2E



NOTE:
UNLESS OTHERWISE NOTED
CUT SLOPES ARE AT 1:1
FILL SLOPES ARE AT 1.5:1

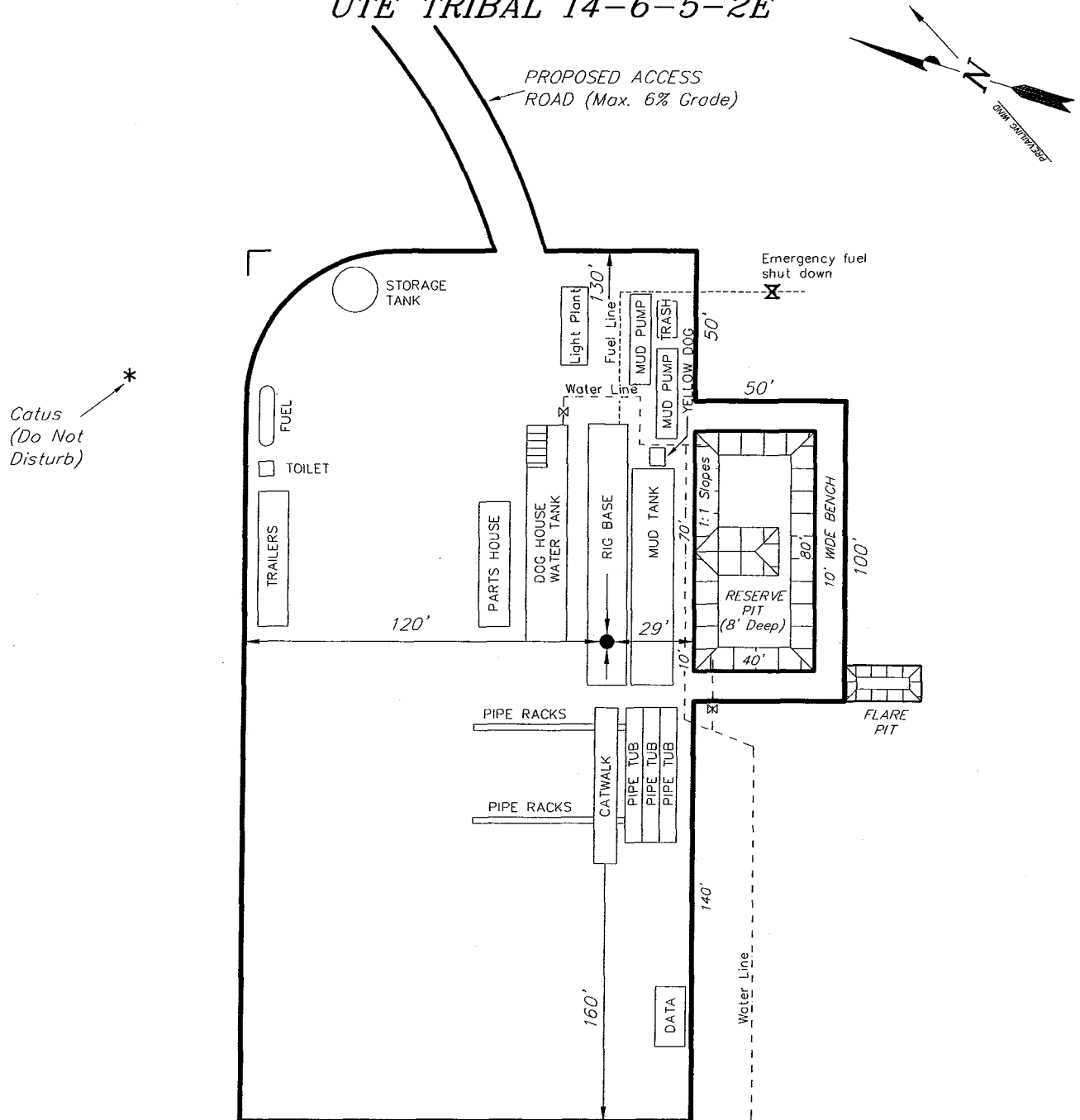
ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards)				
ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	1,000	1,000	Topsoil is not included in Pad Cut	0
PIT	640	0		640
TOTALS	1,640	1,000	930	640

SURVEYED BY: C.M.	DATE SURVEYED: 08-21-08
DRAWN BY: F.T.M.	DATE DRAWN: 09-02-08
SCALE: 1" = 50'	REVISED:

Tri State (435) 781-2501
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY

TYPICAL RIG LAYOUT UTE TRIBAL 14-6-5-2E



SURVEYED BY: C.M.	DATE SURVEYED: 08-21-08
DRAWN BY: F.T.M.	DATE DRAWN: 09-02-08
SCALE: 1" = 50'	REVISED:

Tri State
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078
 (435) 781-2501

NEWFIELD PRODUCTION COMPANY
UTE TRIBAL 14-6-5-2E
CORRIDOR RIGHT-OF-WAY & DAMAGE AREA
SECTION 6, T5S, R2E, U.S.B.&M.

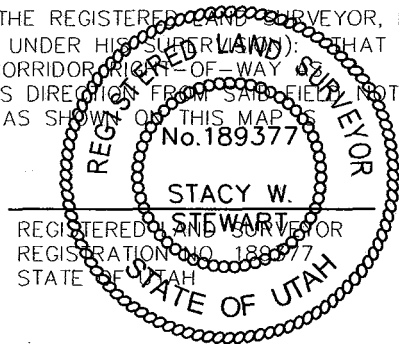
TOTAL CORRIDOR RIGHT-OF-WAY ON UTE TRIBAL LANDS

TOTAL LENGTH OF RIGHT-OF-WAY IS 7+03.94' OR 0.133 MILES. WIDTH OF RIGHT-OF-WAY IS 50' (25' PERPENDICULAR ON EACH SIDE OF THE CENTERLINE). CONTAINS 0.808 ACRES MORE OR LESS.

ENGINEER'S AFFIDAVIT

STATE OF UTAH)
) SS
COUNTY OF UTAH)

STACY STEWART, BEING FIRST DULY SWORN DEPOSES AND STATES THAT HE IS THE REGISTERED LAND SURVEYOR, FOR NEWFIELD PRODUCTION COMPANY, THAT THESE SURVEYS WERE MADE BY HIM (OR UNDER HIS SUPERVISION); THAT HE HAS EXAMINED THE FIELD NOTES OF THE SURVEYS OF THE DAMAGE AREA AND CORRIDOR RIGHT-OF-WAY AS DESCRIBED AND SHOWN ON THIS MAP, THAT THIS MAP WAS PREPARED UNDER HIS DIRECTION FROM SAID FIELD NOTES; AND THAT SAID RIGHT-OF-WAY, 0.133 MILES IN LENGTH BEGINNING AND ENDING AS SHOWN ON THIS MAP IS ACCURATELY REPRESENTED.



ACKNOWLEDGMENT

SUBSCRIBED AND SWORN BEFORE ME THIS _____ DAY OF _____ 2008.

MY COMMISSION EXPIRES _____.

NOTARY PUBLIC
VERNAL, UTAH

APPLICANT'S CERTIFICATE

I, BRAD MECHAM, DO HEREBY CERTIFY THAT I AM THE AGENT FOR NEWFIELD PRODUCTION COMPANY, HEREINAFTER DESIGNATED THE APPLICANT; THAT STACY STEWART WHO SUBSCRIBED TO THE FOREGOING AFFIDAVIT, IS EMPLOYED BY THE APPLICANT AS A LAND SURVEYOR AND THAT HE WAS DIRECTED BY THE APPLICANT TO SURVEY THE LOCATION OF THIS DAMAGE AREA AND CORRIDOR RIGHT-OF-WAY, 0.133 MILES IN LENGTH BEGINNING AT STA. 0+00 AND ENDING AT STA. 7+03.94, THAT SAID DAMAGE AREA AND CORRIDOR RIGHT-OF-WAY ARE ACCURATELY REPRESENTED ON THIS MAP; THAT SUCH SURVEY AS REPRESENTED ON THIS MAP HAS BEEN ADOPTED BY THE APPLICANT AS THE DEFINITE LOCATION OF THE RIGHT-OF-WAY THEREBY SHOWN; AND THAT THIS MAP HAS BEEN PREPARED TO BE FILED WITH THE SECRETARY OF THE INTERIOR OR HIS DULY AUTHORIZED REPRESENTATIVE AS PART OF THE APPLICATION FOR SAID RIGHT-OF-WAY TO BE GRANTED THE APPLICANT, ITS SUCCESSORS AND ASSIGNS, WITH THE RIGHT TO CONSTRUCT, MAINTAIN, AND REPAIR IMPROVEMENTS, THEREON AND THEREOVER, FOR SUCH PURPOSES, AND WITH THE FURTHER RIGHT IN THE APPLICANT, ITS SUCCESSORS AND ASSIGNS TO TRANSFER THIS RIGHT-OF-WAY BY ASSIGNMENT, GRANT, OR OTHERWISE.

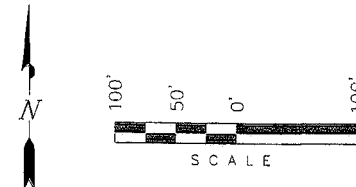
APPLICANT

OPERATIONS SUPERINTENDENT
TITLE

NEWFIELD PRODUCTION COMPANY

PROPOSED CORRIDOR RIGHT-OF-WAY & DAMAGE AREA (For Ute Tribal 14-6-5-2E)

Located in SE 1/4 SW 1/4 (Lot 5)
of Section 6, T5S, R2E, U.S.B.&M.
Uintah County, Utah



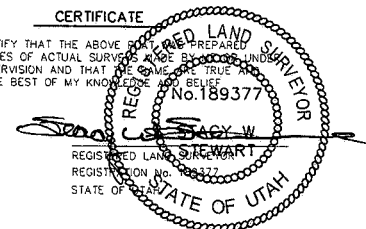
CORRIDOR RIGHT-OF-WAY DESCRIPTION

A 50' WIDE RIGHT-OF-WAY LOCATED IN THE SE 1/4 SW 1/4 (LOT 5) OF SECTION 6, T5S, R2E, U.S.B.&M. THE WIDTH OF SAID RIGHT-OF-WAY BEING 25' ON EACH SIDE OF THE CENTERLINE. THE CENTERLINE OF SAID RIGHT-OF-WAY BEING MORE PARTICULARLY DESCRIBED AS FOLLOWS:

BEGINNING AT A POINT IN THE SE 1/4 SW 1/4 (LOT 5) OF SECTION 6, T5S, R2E, U.S.B.&M. WHICH BEARS N11°42'10"W 1131.62' FROM THE SOUTH 1/4 CORNER OF SAID SECTION, THENCE S15°07'27"W 333.41'; THENCE S39°07'42"W 109.91'; THENCE N87°26'24"W 144.93'; THENCE N70°45'56"W 115.69' TO A POINT IN THE SAID SE 1/4 SW 1/4 OF SAID SECTION WHICH BEARS N40°38'20"W 982.51' FROM THE SAID SOUTH 1/4 CORNER. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTORS PROPERTY LINES. BASIS OF BEARINGS IS THE LINE BETWEEN MILE MARKER 4 AND MILE MARKER 5 OF THE OLD INDIAN TREATY BOUNDARY WHICH IS TAKEN FROM G.L.O. INFORMATION TO BEAR N57°05'W. CONTAINS 0.808 ACRES MORE OR LESS.

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE MAP WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY DIRECT SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



M.W. 05-01-09 - REVISED DISTURBANCE AND ROAD LENGTH

LEGEND

◆ = SECTION CORNERS FOUND
P.I. = POINT OF INTERSECTION

BASIS OF BEARINGS NOTE:

BASIS OF BEARINGS IS THE LINE BETWEEN MILE MARKER 4 AND MILE MARKER 5 OF THE OLD INDIAN TREATY BOUNDARY WHICH IS TAKEN FROM G.L.O. INFORMATION TO BEAR N57°05'W.

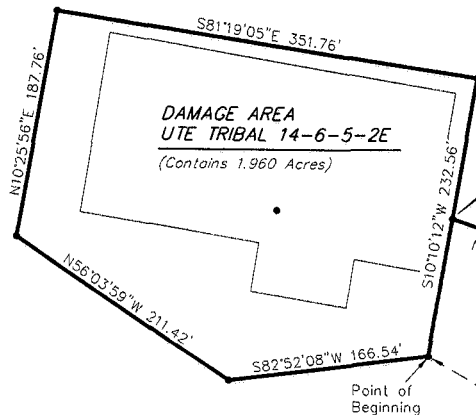
END OF PROPOSED
CORRIDOR RIGHT-OF-WAY
STA. 7+03.94
(At Damage Area)

BEGINNING OF PROPOSED
CORRIDOR RIGHT-OF-WAY
STA. 0+00
(At Existing Road)

CORNER TIE NOTE:
Begin Sta. 0+00 bears
N11°42'10"W 1131.62' from the
South 1/4 Corner of Section 6.

DAMAGE AREA DESCRIPTION

BEGINNING AT A POINT IN THE SE 1/4 SW 1/4 (LOT 5) OF SECTION 6, T5S, R2E, U.S.B.&M. WHICH BEARS N46°13'29"W 914.46' FROM THE SOUTH 1/4 CORNER OF SAID SECTION, THENCE S82°52'08"W 166.54'; THENCE N56°03'59"W 211.42'; THENCE N10°25'56"E 187.76'; THENCE S81°19'05"E 351.76'; THENCE S10°10'12"W 232.56' TO THE POINT OF BEGINNING. BASIS OF BEARINGS IS THE LINE BETWEEN MILE MARKER 4 AND MILE MARKER 5 OF THE OLD INDIAN TREATY BOUNDARY WHICH IS TAKEN FROM G.L.O. INFORMATION TO BEAR N57°05'W. CONTAINS 1.960 ACRES MORE OR LESS.



CORNER TIE NOTE:
End Sta. 7+03.94 bears
N40°38'20"W 982.51' from the
South 1/4 Corner of Section 6.

Point of
Beginning

South 1/4 Corner
Section 6
(Pile of Stones)

1/4 Section Line

1/16 Section Line

Sec. 6

SW 1/4

LOT 5

General Corridor Detail
Scale: N.T.S.

SURVEYED BY: C.M.

DRAWN BY: M.W.

DATE: 05-01-09

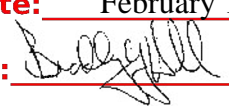
SCALE: 1" = 100'

FILE: 08-0107R

Tri State
Land Surveying, Inc.

(435) 781-2501

180 NORTH VERNAL AVE. - VERNAL, UTAH 84078

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 20G0005609
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: UTE TRIBAL 14-6-5-2E
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0653 FSL 2068 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 06 Township: 05.0S Range: 02.0E Meridian: U		9. API NUMBER: 43047405830000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: UNDESIGNATED
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 2/24/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER: </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Newfield requests to extend the permit to drill this well for one year.		
Approved by the Utah Division of Oil, Gas and Mining Date: February 16, 2010 By: 		
NAME (PLEASE PRINT) Mandie Crozier		PHONE NUMBER 435 646-4825
SIGNATURE N/A		TITLE Regulatory Tech
DATE 2/8/2010		



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047405830000

API: 43047405830000

Well Name: UTE TRIBAL 14-6-5-2E

Location: 0653 FSL 2068 FWL QTR SESW SEC 06 TWP 050S RNG 020E MER U

Company Permit Issued to: NEWFIELD PRODUCTION COMPANY

Date Original Permit Issued: 2/24/2009

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? ☐ Yes ☒ No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? ☐ Yes ☒ No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? ☐ Yes ☒ No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? ☐ Yes ☒ No
- Has the approved source of water for drilling changed? ☐ Yes ☒ No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? ☐ Yes ☒ No
- Is bonding still in place, which covers this proposed well? ☒ Yes ☐ No

**Approved by the
Utah Division of
Oil, Gas and Mining**

Signature: Mandie Crozier

Date: 2/8/2010

Title: Regulatory Tech **Representing:** NEWFIELD PRODUCTION COMPANY

Date: February 16, 2010

By:

RECEIVED February 08, 2010

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM -FORM 6

OPERATOR: NEWFIELD PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT. NO. N2695

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	17400	4301333876	GREATER BOUNARY II FED N34-8-17	NWSW	34	8S	17E	DUCHESNE	5/3/2010	5/18/10
WELL 1 COMMENTS: GRUV BHL = NWSW											
A	99999	17609	4301350207	WILKEN 15-24-4-2W	SWSE	24	4S	2W	DUCHESNE	4/26/2010	5/18/10
GRUV											
A	99999	17610	4304740583	UTE TRIBAL 14-6-5-2E	SESW	6	5S	2E	UINTAH	5/7/2010	5/18/10
GRUV											
A	99999	17590	4304751062	UTE TRIBAL 6A-29-4-1	SWNW	29	4S	1E	UINTAH	5/1/2010	7/15/10
GRUV rigskid from 4304740497											
B	99999	17400	4304740163	PARIETTE FEDERAL R-34-8-18	NESW	34	8S	18E	UINTAH	4/27/2010	5/18/10
WELL 5 COMMENTS: GRUV BHL = NESW											
A	99999	17611	4304740582	UTE TRIBAL 10-6-5-2E	NWSE	6	5S	2E	UINTAH	5/5/2010	5/18/10
WELL 5 COMMENTS: GRUV											

ACTION CODES (See instructions on back of form)

- A - new entity for new well (single well only)
- B - well to existing entity (group or unit well)
- C - from one existing entity to another existing entity
- D - well from one existing entity to a new entity
- E - ther (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

RECEIVED
MAY 10 2010

DIV. OF OIL, GAS & MINING

[Signature]
Signature
Production Clerk

Jentri Park

05/07/10

Date

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

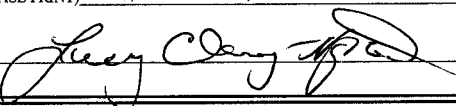
1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NUMBER: MON BUTTE EDA 20G0005609
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL: FOOTAGES AT SURFACE:		8. WELL NAME and NUMBER: UTE TRIBAL 14-6-5-2E
5. OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SESW, 6, T5S, R2E		9. API NUMBER: 4304740583
		10. FIELD AND POOL, OR WILDCAT: MYTON/TRIBAL EDA
		COUNTY: UINTAH
		STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will 	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/STOP) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARITLY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLAIR <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: - Weekly Status Report
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 06/14/2010			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above subject well was completed on 06-14-10, attached is a daily completion status report.

NAME (PLEASE PRINT) Lucy Chavez-Naupoto TITLE Administrative Assistant
SIGNATURE  DATE 06/15/2010

(This space for State use only)

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DIV. OF OIL, GAS & MINING

Daily Activity Report

Format For Sundry

UTE TRIBAL 14-6-5-2E**4/1/2010 To 8/30/2010****6/1/2010 Day: 1****Completion**

Rigless on 6/1/2010 - CBL/Perferate 1st stage. - RU frac head & Cameron BOP's. RU Hot Oiler & test casing, frac head w/ valves & BOP's to 4500 psi. RU Perforators LLC WLT w/ mast & run CBL under pressure. WLTD was 6294' w/ cement top was 386'. RIH w/ 3-1/8" Port Guns (11 gram, .36"EH, 120°, 16.82"EH) & perferate CP4 sds @ 5889-92', 5872-74', CP3 sds @ 5837-39' w/ 3 spf for total of 21 shots. SIFN w/ 151 bbls EWTR.

Daily Cost: \$0**Cumulative Cost:** \$12,191

6/7/2010 Day: 2**Completion**

Rigless on 6/7/2010 - Frac stg #1. Perf & frac stgs #2-4. Flowback well - MIRU PSI WLT & crane. RU BJ services frac crew. Frac stage #1. Perforate & frac stages #2-4. EWTR 2052 BBLs. RU flowback equipment. Flowback well for 6.5 hrs to recover 990 bbls. Turned to oil. SIWFN. EWTR 1062 BBLs

Daily Cost: \$0**Cumulative Cost:** \$98,167

6/9/2010 Day: 3**Completion**

Stone #8 on 6/9/2010 - MIRUSU Stone #8. Set kill plug. PU tbg - MIRUSU Stone #8. RU The Perforators WLT. Hot oiler had pumped 20 bw down csg @ 220°. RIH w/ wireline to 4750'. Set kill plug @ 4750'. POOH w/ wireline. RD WLT. ND Cameron BOP. Break out frac head. MU NPC wellhead. NU Schaffer BOP. RU workfloor. Prep & tally 2 7/8" J-55 tbg. MU 4 3/4" Weatherford chomp bit & bit sub. TIH picking up & drifting tbg. Get in hole w/ 152 jts tbg. Tag kill plug @ 4750'. LD 1 jt tbg. SDFN

Daily Cost: \$0**Cumulative Cost:** \$110,492

6/10/2010 Day: 4**Completion**

Stone #8 on 6/10/2010 - Drill out plugs, clean out to PBTD, & swab - Open well. TBG 90 psi. CSG 50 psi. Pump 25 bbls down tbg to kill. TOO H w/ 189 jts 2 7/8" J-55 tbg. Get out of hole w/ tbg. LD bit & bit sub. MU btm hole assembly. TIH w/ tbg detail @ follows. NC, 2 jts, PSN, 1 jt, TAC, & 186 jts tbg. Get in hole w/ tbg. RD work floor. ND BOP. Set TAC. MU B-1 adapter flange. Land tbg on wellhead w/ 18000# tension. SDFN - Open well. TBG 90 psi. CSG 50 psi. Pump 25 bbls down tbg to kill. TOO H w/ 189 jts 2 7/8" J-55 tbg. Get out of hole w/ tbg. LD bit & bit sub. MU btm hole assembly. TIH w/ tbg detail @ follows. NC, 2 jts, PSN, 1 jt, TAC, & 186 jts tbg. Get in hole w/ tbg. RD work floor. ND BOP. Set TAC. MU B-1 adapter flange. Land tbg on wellhead w/ 18000# tension. SDFN - Open well. TBG 0 psi. CSG 0 psi. RU power swivel. Catch circulation. Drill out kill plug @ 4750'. Continue picking up tbg to tag next plug @ 4990'. Drill out plug. Continue picking up tbg to tag next plug @ 5170'. Drill out plug. Continue picking up tbg to tag sand @ 5445'. 15' sand. Clean out sand to next plug @ 5500'. Drill out plug. Continue picking up tbg to tag sand @ 5800'. 10' sand. Clean out sand to plug @ 5810'. Drill out plug. Continue picking up tbg to tag sand @ 6256'. 79' sand. Clean out sand to PBTD @ 6335'. Circulate clean. RD power swivel. LD 3 jts tbg. RU swab equipment. RIH w/ swab.

IFL @ surface. Make 16 swab runs to recover 157 bw w/ trace of oil, light gas, & no sand. RD swab equipment. TIH w/ tbg to tag PBTD @ 6335'. No new fill. LD 13 jts tbg. SDFN - Open well. TBG 0 psi. CSG 0 psi. RU power swivel. Catch circulation. Drill out kill plug @ 4750'. Continue picking up tbg to tag next plug @ 4990'. Drill out plug. Continue picking up tbg to tag next plug @ 5170'. Drill out plug. Continue picking up tbg to tag sand @ 5445'. 15' sand. Clean out sand to next plug @ 5500'. Drill out plug. Continue picking up tbg to tag sand @ 5800'. 10' sand. Clean out sand to plug @ 5810'. Drill out plug. Continue picking up tbg to tag sand @ 6256'. 79' sand. Clean out sand to PBTD @ 6335'. Circulate clean. RD power swivel. LD 3 jts tbg. RU swab equipment. RIH w/ swab. IFL @ surface. Make 16 swab runs to recover 157 bw w/ trace of oil, light gas, & no sand. RD swab equipment. TIH w/ tbg to tag PBTD @ 6335'. No new fill. LD 13 jts tbg. SDFN

Daily Cost: \$0

Cumulative Cost: \$151,825

6/14/2010 Day: 6

Completion

Stone #8 on 6/14/2010 - PU rod detail. PWOP - Open well. TBG standing dead. PU & prime new Central Hydraulic 2 1/2" x 1 1/2" x 21' x 24' RHAC pump. TIH picking up rod detail @ follows. 6 - 1 1/2" wt bars, 20 - 3/4" guided rods, 111 - 3/4" slick, & 97 - 3/4" guided rods. Get in hole w/ rods. Space out pump w/ 1 - 2', 4, & 8' x 7/8" pony rods. MU new 1 1/2" x 26' polished rod. RU pumping unit. TBG standing full. Stroke test pump to 800 psi w/ unit. Good pump action. RDMOSU Stone #8. PWOP @ 1:30 PM @ W/ 122" SL @ 4 SPM FINAL REPORT! EWTR 1065 BBLS **Finalized**

Daily Cost: \$0

Cumulative Cost: \$189,084

Pertinent Files: Go to File List

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other: _____

2. Name of Operator
NEWFIELD EXPLORATION COMPANY

3. Address
1401 17TH ST. SUITE 1000 DENVER, CO 80202

3a. Phone No. (include area code)
(435)646-3721

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 653' FSL & 2068' FWL (SE/SW) SEC. 6, T5S, R2E

At top prod. interval reported below

At total depth 6365'

14. Date Spudded
05/08/2010

15. Date T.D. Reached
05/21/2010

16. Date Completed 06/11/2010
☐ D & A ☒ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
4849' GL 4861' KB

18. Total Depth: MD 6365'
TVD

19. Plug Back T.D.: MD 6359'
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

DUAL IND GRD, SP, COMP. DENSITY, COMP. NEUTRON, GR, CALIPER, CMT BOND

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24#	0	318'		160 CLASS G			
7-7/8"	5-1/2" J-55	15.5#	0	6359'		300 PRIMLITE		386'	
						425 50/50 POZ			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EOT @ 5949'	TA @ 5850'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Green River			5837-5892' CP3 CP4	.36"	3	21
B) Green River			5679-5773' CP.5 CP1 CP2	.34"	3	33
C) Green River			5389-5420' A1	.34"	3	30
D) Green River			5110-5120' D3	.34"	3	30

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
5837-5892'	Frac w/ 15294#'s 20/40 sand in 122 bbls of Lightning 17 fluid.
5679-5773'	Frac w/ 44958#'s 20/40 sand in 542 bbls of Lightning 17 fluid.
5389-5420'	Frac w/ 34900#'s 20/40 sand in 225 bbls of Lightning 17 fluid.
5110-5120'	Frac w/ 64958#'s 20/40 sand in 387 bbls of Lightning 17 fluid.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
6-12-10	6-25-10	24	→	30	0	73			2-1/2" x 1-1/2" x 21' x 24' RHAC Pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

USED FOR FUEL

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GARDEN GULCH MRK GARDEN GULCH 1	3994' 4149'
				GARDEN GULCH 2 POINT 3	4261' 4529'
				X MRKR Y MRKR	4732' 4770'
				DOUGALS CREEK MRK BI CARBONATE MRK	4908' 5207'
				B LIMESTON MRK CASTLE PEAK	5318' 5659'
				BASAL CARBONATE WASATCH	6057' 6170'

32. Additional remarks (include plugging procedure):

Stage 5: Green River Formation (DS1) 4935-4937', .34" 3/6 Frac w/ 25054#'s of 20/40 sand in 219 bbls of Lightning 17 fluid

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (I full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other: Drilling Daily Activity

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Lucy Chavez-NaupotoTitle Administrative Assistant

Signature

Date 06/29/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)

Daily Activity Report

Format For Sundry

UTE TRIBAL 14-6-5-2E**3/1/2010 To 7/30/2010****UTE TRIBAL 14-6-5-2E****Waiting on Cement****Date:** 5/12/2010

Ross #29 at 320. Days Since Spud - Ross rig 29 spud the Ute Tribal 14-6-5-2E on 5/8/10 @ 9:00am. Set 5' of 14" conductor. Then drilled - 315' of 12.25" hole Then ran 7jts of 8 5/8" casing. Cemented w/BJ on 5/12/10 whitnessed by BLM. - Notifacations sent by e-mail.

Daily Cost: \$0**Cumulative Cost:** \$39,318

UTE TRIBAL 14-6-5-2E**Drill 7 7/8" hole with fresh water****Date:** 5/19/2010

Capstar #329 at 2560. 1 Days Since Spud - Nipple up BOP - Accept rig on 5/18/2010 at 09:00. R/U B&C Quicktest. Test top drive, upper kelly, safety valve, pipe - All test ok. Then tested Annular Preventor at 1500 psi for ten minutes. The the surface casing at - 1500 psi for 30 min. All tests ok. - Adjust swivel and top drive. - Pick BHA as follows Smith Mi616 PDC bit, 6.5" Hunting 7/8 4.8 stage 1.5° motor, collar 1x33' monel, - 1x2' hang off sub and 5 6.25 drill collars. Tag cement at 268'. - Drill w/fresh water from 2' to 1064' WOB/15, TGPM 420, TRPM 155, AVG ROP/191 - On 5/18/2010 MIRU set equipment w/Howcroft Trucking (1.75 mile rig move) - test on 5/18/2010 at 13:00. - 24hr notice sent to BLM and State via email on 5/17/2010 of rig move on 5/18/2010 at 6:00 am and BOP - rams, blind rams, choke line and valve. Kill line, kill valve and manifold. Ten minutes at 2000 psi.

Daily Cost: \$0**Cumulative Cost:** \$95,903

UTE TRIBAL 14-6-5-2E**Drill 7 7/8" hole with fresh water****Date:** 5/20/2010

Capstar #329 at 5581. 2 Days Since Spud - Drill w/fresh water from 3512' to 5581' WOB/15, TGPM 420, TRPM 155, AVG ROP/121.7 - Rig service and function test BOP and crown-o-matic - Drill w/fresh water from 2560' to 3512' WOB/15, TGPM 420, TRPM 155, AVG ROP/146.46

Daily Cost: \$0**Cumulative Cost:** \$125,343

UTE TRIBAL 14-6-5-2E**Logging****Date:** 5/21/2010

Capstar #329 at 6365. 3 Days Since Spud - Drill w/fresh water from 5581' to 6186' WOB/15, TGPM 420, TRPM 155, AVG ROP/86.4 - Drill w/fresh water from 6186' to 6365' WOB/15, TGPM 420, TRPM 155, AVG ROP/71.6 - Rig service - R/U Halliburton/Trippl combo suite TD to 4100' 30'/hr. 4100' to surface 60'/hr. - Lay down DP and BHA - Circulate

Daily Cost: \$0**Cumulative Cost:** \$159,678

UTE TRIBAL 14-6-5-2E**Waiting on Cement****Date:** 5/22/2010

Capstar #329 at 6365. 4 Days Since Spud - Nipple down - Clean mud tanks. Release rig at 11:00 pm 5/21/2010. - Bumped plug at 2300 psi. - Mixed @ 14.4 ppg yeild @ lost returns with 2 bbls of the spacers remaining. Est. cmt. To 450' - yield @ 3.54 Then tail of 425 sk

50:50:2+3%KCL+0.5%EC-1+.25# SK CF+.05#SF+.3SMS+FP-6L - CMT w/BJ Pump 300 sks
PL II +3% KCL +5#CSE+0.5#CF+2#KOL+.5SMS+FP+SF mixed @ 11ppg - R/U and run 156
jts 146 jts 5 1/2" J-55 Casing set at 6359'/KB. Float collar at 6334'/KB - Finish rigging down
Halliburton wireline - Circulate **Finalized**

Daily Cost: \$0

Cumulative Cost: \$259,761

Pertinent Files: Go to File List